

SECURITIES AND EXCHANGE COMMISSION

SEC FORM 17-C

CURRENT REPORT UNDER SECTION 17
OF THE SECURITIES REGULATION CODE
AND SRC RULE 17.2(c) THEREUNDER

1. February 27, 2026
Date of Report (Date of earliest event reported)
2. SEC Identification Number CS200719819 3. BIR Tax Identification No. 006-940-588-000
4. PXP ENERGY CORPORATION
Exact name of issuer as specified in its charter
5. Philippines 6. (SEC Use Only)
Province, country or other jurisdiction of Industry Classification Code:
incorporation
7. 2F LaunchPad, Reliance cor. Sheridan Sts., Mandaluyong City 1550
Address of principal office Postal Code
8. (632) 8631-1381
Issuer's telephone number, including area code
9. N/A
Former name or former address, if changed since last report

10. Securities registered pursuant to Sections 8 and 12 of the SRC or Sections 4 and 8 of the RSA

| Title of Each Class | Number of Shares of Common Stock Outstanding and Amount of Debt Outstanding |
|----------------------|--|
| <u>Common Shares</u> | <u>2,390,243,903</u> |
| <u>Debt</u> | <u>105,822,000</u> |

11. Indicate the item numbers reported herein:

Item 9. Other Events

PRESS RELEASE: Audited Financial and Operating Highlights for the year ended December 31, 2025.

Signed:


Daniel Stephen P. Carlos
President



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27 February 2025

PRESS RELEASE

AUDITED FINANCIAL AND OPERATING HIGHLIGHTS FOR THE YEAR ENDED DECEMBER 31, 2025

Financial Performance

PXP Energy Corporation (“PXP” or the “Company”) incurred a Core Net Loss of ₱50.2 million for full year 2025 (FY2024: ₱33.3 million), primarily due to lower production volumes from the Galoc Field (formerly SC 14C-1, now covered by SC 88), softer crude prices, and higher financing and foreign exchange-related charges. Consolidated Net Loss Attributable to Equity Holders of the Parent Company reached ₱77.5 million (FY2024: ₱30.9 million), while Consolidated Reported Net Loss amounted to ₱80.4 million (FY2024: ₱28.6 million).

Consolidated petroleum revenues stood at ₱49.8 million (FY2024: ₱67.0 million), reflecting a 16.9% decline in sales volume to 414,124 barrels (FY2024: 498,168 barrels) and a 12.5% drop in average realized crude price to US\$70.0 per barrel (FY2024: US\$80.0/barrel), amid weaker crude benchmarks. Galoc operations continued to contribute to production, albeit at lower levels, as the field remains at a mature stage of its life cycle.

Consolidated costs and expenses rose moderately to ₱94.7 million (FY2024: ₱91.8 million), driven by modest increases in petroleum production costs to ₱39.3 million (FY2024: ₱37.5 million) and general and administrative expenses to ₱55.4 million (FY2024: ₱54.4 million). The increase was contained, and overhead remained manageable as management maintained tight cost discipline during the year.

Other income (charges) reflected higher non-operating charges, including higher provision for plug and abandonment and impairment (₱16.1 million in 2025 versus ₱7.3 million reversal in 2024), mainly related to changes in decommissioning estimates for the former SC 14C-2 West Linapacan area, as well as higher net interest expense and a foreign exchange loss versus a gain in the prior year.

Operational Highlights

During 2025, the Department of Energy (“DOE”) formally presented three newly awarded petroleum Service Contracts (“SCs”) to PXP and its joint venture partners—SC 80 and SC 81 in the Sulu Sea, and SC 86 (Octon-Malajon Block) in Northwest Palawan. These awards expand PXP’s exploration portfolio, adding both frontier acreage and positions within a proven petroleum basin.

SC 80 and SC 81 are jointly administered by the DOE and the Bangsamoro Autonomous Region in Muslim Mindanao (“BARMM”) through its Ministry of Environment, Natural Resources and Energy (“MENRE”). SC 86, formerly SC 6A, encompasses the Octon-Malajon Block in Northwest Palawan. The Company is in the early phase of the contractual term and will carry out the required technical and work program commitments in accordance with the approved SC terms.

A new Service Contract, SC 88, was executed between the Government and the consortium led by NPG Pty. Ltd. as Operator, with The Philodrigill Corporation and PXP subsidiary Forum Energy Philippines Corp. as partners. Covering approximately 83,450 hectares in the Northwest Palawan Basin, SC 88 replaces the former SC 14C-1 (Galoc) and ensures continuity of production operations at the Galoc Field under a new contractual framework.

Meanwhile, SC 40 (North Cebu Block) remains a key asset within the Company's portfolio. The Company continues to evaluate pathways to advance drilling activities, including discussions relating to potential farm-in arrangements.

Despite the continuing force majeure over SC 72 and SC 75, PXP and its subsidiary Forum Energy Limited remain committed to preserving the long-term value of these assets and maintaining compliance with regulatory requirements during the suspension period.

Overall, 2025 marked a year of portfolio expansion and contractual renewal, positioning the Company to preserve value in producing assets while strengthening its exploration footprint.

Outlook

The Company remains focused on liquidity management, prudent capital allocation, and compliance with its contractual and regulatory obligations across its portfolio.

Following the award of SC 80, SC 81 and SC 86, PXP will undertake the required technical and work program commitments in accordance with the approved Service Contract terms and subject to funding availability.

With the execution of SC 88, production operations at the Galoc Field will continue under the new contractual framework. Galoc remains a mature producing asset and continues to generate operating cash flow, although at declining levels consistent with field maturity.

SC 40 (North Cebu Block) remains a key part of the Company's portfolio. Management continues to evaluate options for advancing the block, including potential farm-in arrangements, subject to the finalization of commercial terms and funding considerations.

SC 72 and SC 75 remain under force majeure. The Company continues to maintain compliance with applicable regulatory requirements during the suspension period.

The Company will continue to monitor market conditions and funding options while prioritizing disciplined capital management across its upstream assets.

About PXP Energy Corporation

PXP is an upstream oil and gas company incorporated in the Philippines whose shares are listed on the Philippine Stock Exchange.

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PXP ENERGY CORPORATION AND SUBSIDIARIES
CONSOLIDATED STATEMENTS OF FINANCIAL POSITION
(Amounts in Thousands, Except Par Value per Share and Number of Equity Holders)

| | December 31 | |
|--|-------------------|-------------------|
| | 2025 | 2024 |
| ASSETS | | |
| Current Assets | | |
| Cash and cash equivalents | ₱40,143 | ₱91,414 |
| Trade and other receivables | 11,985 | 17,206 |
| Inventories | 6,131 | 7,077 |
| Other current assets | 6,596 | 8,994 |
| Total Current Assets | 64,855 | 124,691 |
| Noncurrent Assets | | |
| Deferred oil and gas exploration costs | 2,844,529 | 2,799,390 |
| Goodwill | 254,397 | 254,397 |
| Property and equipment | 2,629 | 1,367 |
| Right-of-use (ROU) asset | 2,438 | 2,895 |
| Other noncurrent assets | 8,642 | 7,819 |
| Total Noncurrent Assets | 3,112,635 | 3,065,868 |
| TOTAL ASSETS | ₱3,177,490 | ₱3,190,559 |
| LIABILITIES AND EQUITY | | |
| Current Liabilities | | |
| Trade and other payables | ₱19,067 | ₱19,768 |
| Notes payable | 105,822 | 69,414 |
| Current portion of lease liability | 891 | 810 |
| Income tax payable | 42 | 96 |
| Total Current Liabilities | 125,822 | 90,088 |
| Noncurrent Liabilities | | |
| Lease liability - net of current portion | 2,756 | 3,338 |
| Deferred tax liabilities - net | 92,976 | 92,783 |
| Retirement benefits liability | 6,801 | 12,746 |
| Other noncurrent liabilities | 306,642 | 287,123 |
| Total Noncurrent Liabilities | 409,175 | 395,990 |
| Total Liabilities | 534,997 | 486,078 |
| Equity | | |
| Capital stock | 2,390,244 | 1,960,000 |
| Additional paid-in capital | 3,925,315 | 2,816,545 |
| Equity reserves | (718,688) | 411,549 |
| Deficit | (3,656,183) | (3,578,653) |
| Cumulative translation adjustment on foreign subsidiaries | 610,802 | 574,634 |
| Total equity attributable to equity holders of the Parent Company | 2,551,490 | 2,184,075 |
| Non-controlling interests | 91,003 | 520,406 |
| Total Equity | 2,642,493 | 2,704,481 |
| TOTAL LIABILITIES AND EQUITY | ₱3,177,490 | ₱3,190,559 |

PXP ENERGY CORPORATION AND SUBSIDIARIES
CONSOLIDATED STATEMENTS OF INCOME
(Amounts in Thousands, Except Loss per Share)

| | Years Ended December 31 | | |
|--|-------------------------|-----------|-----------|
| | 2025 | 2024 | 2023 |
| PETROLEUM REVENUES | ₱49,791 | ₱66,982 | ₱63,192 |
| COSTS AND EXPENSES | | | |
| Petroleum production costs | 39,270 | 37,471 | 39,893 |
| General and administrative expenses | 55,441 | 54,359 | 62,677 |
| | 94,711 | 91,830 | 102,570 |
| OTHER INCOME (CHARGES) | | | |
| Reversal (provision for) of plug and abandonment costs | (16,103) | 7,327 | 92,440 |
| Interest expense | (12,684) | (10,243) | (7,958) |
| Provision for impairment of: | | | |
| Deferred oil and gas exploration costs | (3,990) | – | (128,771) |
| Input VAT | (1,729) | (4,033) | – |
| Foreign exchange gains (losses) - net | (1,913) | 734 | 2,108 |
| Interest income | 1,284 | 3,612 | 1,951 |
| | (35,135) | (2,603) | (40,230) |
| LOSS BEFORE INCOME TAX | (80,055) | (27,451) | (79,608) |
| PROVISION FOR (BENEFIT FROM) INCOME TAX | | | |
| Current | 135 | 211 | 537 |
| Deferred | 193 | 921 | (2,968) |
| | 328 | 1,132 | (2,431) |
| NET LOSS | (₱80,383) | (₱28,583) | (₱77,177) |
| NET INCOME (LOSS) ATTRIBUTABLE TO: | | | |
| Equity holders of the Parent Company | (₱77,530) | (₱30,880) | (₱97,403) |
| Non-controlling interests | (2,853) | 2,297 | 20,226 |
| | (₱80,383) | (₱28,583) | (₱77,177) |
| BASIC/DILUTED LOSS PER SHARE | (₱0.032) | (₱0.016) | (₱0.050) |
| CORE NET LOSS | (₱50,238) | (₱33,257) | (₱42,494) |